

The Seymour Board of Alderman met for a regular meeting at 6:00 pm on Thursday, February 25, 2016 in the Seymour City Hall Board Room, 123 West Market Street.

Meeting called to order by Mayor Dale Bailey.

Roll call: Grady Bennett, Charlie Ivy, Dean Rowe, Jim Ashley.

Also present was City Administrator Sam Burt, City Attorney Patrick Baird, Police Officer Chase Davis, Supervisor Mitch Plummer, City Clerk Leslie Houk.

Approval of Minutes

A motion was made by Ivy/Ashley to approve the minutes as written. Ayes: All. Nays: None.

Michael Kyle-4th of July

Michael Kyle updated the Board on the 4th of July festivities. They will not have Rock n Freedom this year. Mr. Kyle does not have the man power to organize it. The event will be a one-day event on June 25th. They plan on having food, bounce house, a family friendly band and conclude with fireworks. Mr. Kyle asked if the city would pay \$3,000.00 towards the fireworks display. A motion was made by Ashley/Bennett to pay \$3,000.00 towards the fireworks. Ayes: All. Nays: None.

Supervisor's Report-Mitch Plummer

Street lights were installed on Preston Hollow, working on installing lights at the south shop, meter readings and rereads, new starter installed on the case backhoe, sewer plant floor painted and toilet replaced, brush was picked up.

Administrator's Report-Sam Burt

See Report

Mayor's Report-Mayor Dale Bailey

Mayor Bailey would like a bid notice for the Cemetery mowing to be published in the newspaper and have the sealed bids due March 24th.

Mayor Bailey would also like to seek bids for a commercial zero turn lawn tractor.

City Attorney Report-Patrick Baird

City Attorney Patrick Baird passed out two drafted ordinances. The first drafted ordinance is to amend the sale of cemetery lots-140.020.

The second drafted ordinance is administrative search warrant-505.065

A motion was made by Ivy/Bennett to have the proposed ordinances as is on the March 10th agenda. Ayes: All. Nays: None.

Aldermen's Report

Nothing to report.

A motion was made by Bennett/Ivy to take a 10 minute break and go into executive session. Ayes: All. Nays: None. The following roll call vote was recorded. Ayes: Bennett, Ivy, Rowe, Ashley. Nays: None.

The reason for executive session is Personnel and Real Estate.

A motion was made by Rowe/Bennett to go into open session. Ayes: All. Nays: None. The following roll call vote was recorded. Ayes: Bennett, Ivy, Rowe, Ashley. Nays: None.

A motion was made by Ivy/Bennett to adjourn. Ayes: All. Nays: None.

Mayor Dale Bailey

City Clerk Leslie Houk

**ADMINISTRATOR'S REPORT
February 25, 2016**

HISTORICAL BUILDING FURNACE

Helen Lamb report that the furnace in this building is not working
Received quotes from four venders
Unit was repaired for less than \$700.

ELECTRICAL CONTRACT ISSUES

Contacted Sho-Me, Empire and Associated
Letter written confirming results
Attended meeting in St. Roberts on new contract

AUDITOR'S REPORT ON SB5/SB572

Our city has complied with SB5
SB572 (Schmitt) treats nuisance violations the same as traffic
violations in SB5. Lowers the maximum fine from \$300 to \$200 for
traffic and municipal ordinance violations.

EMERGENCY MANAGEMENT JANUARY REPORT

The Statewide Tornado Exercise will be Tuesday, March 15 at 1:30 p.m. Bob
will work with Bruce at the school to coordinate this effort.
I will remind the council at the March 10th meeting

VISIT FROM FEMA REPRESENTATIVES

Christopher Arnim and Tamiko Exford – Specialist
Public Assistance Process
Disaster Assistance
Flooding Assistance

OTTMAR REPORT – Sewer Project

The UV part of the project is coming along better than expected. Mr. Ottmar plans
to meet face to face with all the UV vendors next week in Branson. He should have
something concrete for us to review in a few week and cost numbers as well.

UPDATE: LEE INSPECTION AND CONSULTING COMPANY – UTILITY POLES

Met with Buster Morgan
Company will provide GIS data – maps, etc with GPS locations
Some software will be needed
A "seat" will need to be purchased on the GIS system

REPORT FROM THE STREET DEPARTMENT - Chuck, Toby, JB

- Our week was shortened because of the holiday.
- Wednesday Toby and I had school, JB read meters.
- Thursday Toby and I had school, JB read meters.
- Friday I worked on the backflow paper work for the DNR all day. Toby read meters and JB helped Pud with two graves.
- Next week Toby and I have school Tuesday, Wednesday, and we test Thursday. We will be done with school and have our DSII. I plan to have JB get started on the Do Not Enter signs at Commercial and Washington on the square. The next week school will be behind us so we can start getting ready for the Thoroughfare project and the safe room drive.

REPORT FROM THE SEWER DEPARTMENT - John and Roger

- Helped Electric Department stand and finish install storm siren at safe room
- Update tier II forms on chlorine storage area - faxed to Missouri Emergency Response Commission
- Refurbished computer ordered for department - delivery next week
- Started work on stripping up tile and painting Lab Floor
- Next week: Continue lab painting, Clean out sludge drying beds, rebuild screening auger

REPORT FROM WATER DEPARTMENT - Pud - John and Chuck assisting

- The city owned backflow devices were all tested and the results follow:
- Wastewater treatment plant - 2" device passed, 1" device taken out of service
- Storm shelter - 3" device passed
- Square sprinkler system - 1 1/2" device passed
- Library sprinkler system - 3/4" device failed. The unit had frozen and cracked. Replacement (\$250) placed on order yesterday to be picked up this week. Installation next week.
- Next week: Complete emergency operation plan - Chuck, develop and document a cross connection control program - Pud, Mitch, and John. Assign a certified back-up operator for our water system - Mitch
- Water line repair at Market and Frances

REPORT FROM ELECTRIC DEPARTMENT - Mitch and Lance

- Lance has began his certified lineman training and completed the first test
- Limbs removed from electrical lines at two locations - 120 Frances and 113 South Hodge
- Trim tree that is growing in water tower ladder - clearance needed to climb ladder
- Secure lines on NE side of house running to pole - 333 E. Anderson
- Roof on old city hall will start in two weeks
- Completed several locates this week
- Installed meters on two new homes
- Installed meter for solar system on David Carpenter
- Installed two street lights on Preston Hollow Road
- Rework service for Street's Transmission on Puryear
- Two power outages this week - repaired
- Cut secondary limbs on Summit Street
- Replaced breaker in library - too small

In Service to our City,


Sam Burt, Administrator

"Problems are only opportunities with thorns on them."

~ Hugh Miller

MMMPEP Value

Cost of power approximately 6 cents vs. ShoMe rate to a non-member city (who didn't stay with MMMPEP) paying 8 cents over 25% more. They've had a 10% increase each year and 15% increase in 2016.

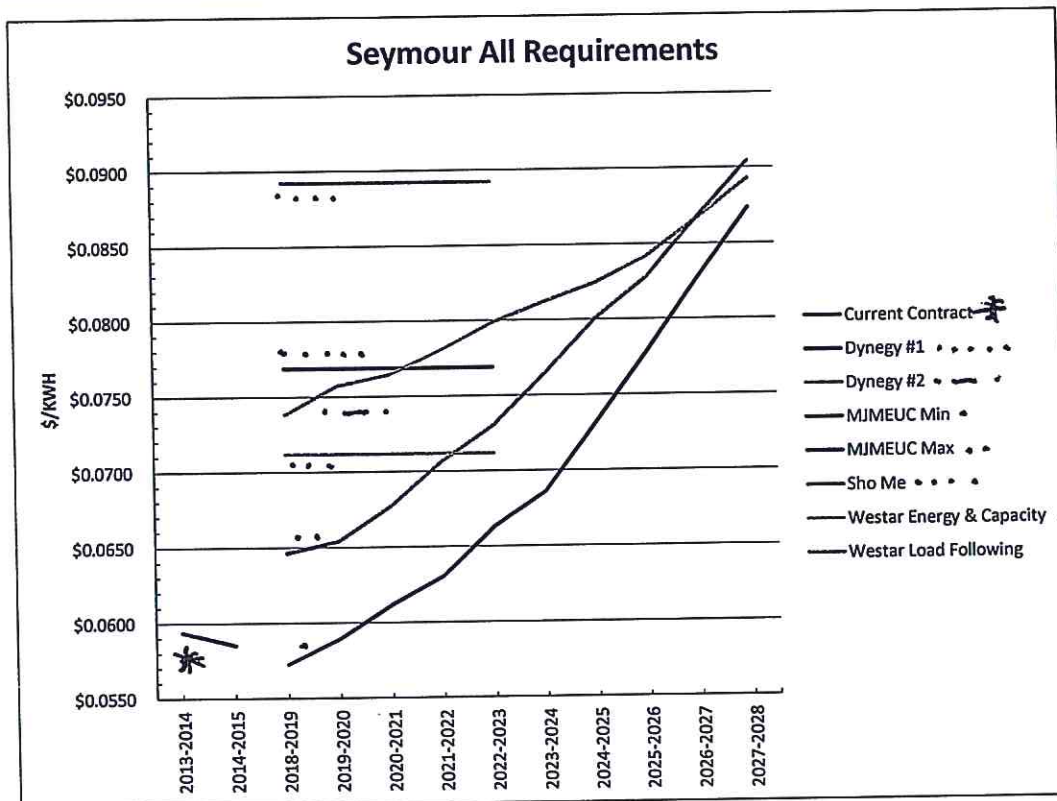
Owning your own system lets you control cost going forward and is an asset you've built and paid for.

Profits from your electric side support your general fund i.e. Police, Fire, Parks, etc. Where would you be without the revenue from electric? The income generated from power is what keeps your city safe and financially secure.

Savings going forward – MMMPEP contract is formula based so we profit from lower cost of purchased power (current contract has been less than initial estimates) and the new contract will start at an amount less than we currently are paying. Even if power cost go up, we will still be purchasing on the open market, paying the lowest cost available at that time. We will not be locked into a contract, we can, with notice, opt out of our contract with MJMEUC.

Seymour

Seymour Cost Summary - All Requirements								
	Current Contract	Dynegy #1	Dynegy #2	MJMEUC Min	MJMEUC Max	Sho Me	Westar Energy & Capacity	Westar Load Following
2013-2014	\$ 0.0594							
2014-2015	\$ 0.0585							
2018-2019		\$ 0.0769	\$ 0.0738	\$ 0.0572	\$ 0.0646	\$ 0.0892	\$ 0.0712	\$ 0.0984
2019-2020		\$ 0.0769	\$ 0.0757	\$ 0.0589	\$ 0.0654	\$ 0.0892	\$ 0.0712	\$ 0.1003
2020-2021		\$ 0.0769	\$ 0.0764	\$ 0.0612	\$ 0.0677	\$ 0.0892	\$ 0.0712	\$ 0.1010
2021-2022		\$ 0.0769	\$ 0.0780	\$ 0.0630	\$ 0.0707	\$ 0.0892	\$ 0.0712	\$ 0.1026
2022-2023		\$ 0.0769	\$ 0.0798	\$ 0.0663	\$ 0.0730	\$ 0.0892	\$ 0.0712	\$ 0.1044
2023-2024			\$ 0.0812	\$ 0.0686	\$ 0.0764			
2024-2025			\$ 0.0824	\$ 0.0732	\$ 0.0800			
2025-2026			\$ 0.0841	\$ 0.0778	\$ 0.0827			
2026-2027			\$ 0.0866	\$ 0.0827	\$ 0.0867			
2027-2028			\$ 0.0893	\$ 0.0873	\$ 0.0905			
3 Year Average		\$ 0.0769	\$ 0.0753	\$ 0.0591	\$ 0.0659	\$ 0.0892	\$ 0.0712	\$ 0.0999
5 Year Average		\$ 0.0769	\$ 0.0768	\$ 0.0613	\$ 0.0683	\$ 0.0892	\$ 0.0712	\$ 0.1013
10 Year Average		N/A	\$ 0.0807	\$ 0.0696	\$ 0.0758	N/A	N/A	N/A



Group Annual Load Factor: 54%

Seymour Annual Load Factor: 53%

All values based on present EPA regulations.

All values represent costs from the source to the member metering point.

Jim's Questions and Answers

A ten year contract seems like a risk. What if the new administration changes the restrictions on coal and the price drops drastically? Is there an opportunity to renegotiate the contract?

The new contract is formula based. If power costs go up, we will still be purchasing on the open market paying the lowest cost available at the time. We can, with notice, opt out of the contract.

If we decline now, is our current contract still good for the remaining two years of the contract?

Yes

If the majority of the cities approve the contract and we don't are we stuck with the contract they approve or can we get out?

We must vote on the contract. If no, we are out.

Does the price on the graph include all the charges? Are we going to be charged with surcharges?

The price on the chart is all inclusive

How long to we have to actually make the decision?

30 days

Sam Burt - City Administrator, Seymour Missouri

From: Verbal J. Blakey [vblakey@bhmg.com]
Sent: Thursday, January 28, 2016 4:41 PM
To: cityadministrator@seymourmissouri.org
Cc: Lukas C. Pirok
Subject: MMMPEP RFQ analysis results
Attachments: 2015 RFP analysis - all requirements - 1_28_16 Seymour.pdf; _Certification_.htm

Follow Up Flag: Follow up
Flag Status: Flagged

BHMG met on January 28, 2016 with the MMMPEP steering committee, to review the recently completed the final analysis of the wholesale power RFQ's, as requested by the full MMMPEP delegation at the December 17, 2015 MMMPEP meeting.

The steering committee agrees with the BHMG analysis, that MMMPEP accept the ten year proposal from MJMEUC, based on their indicative pricing being the most economical responsive proposal. This confirms the general consensus from the December MMMPEP meeting.

Attached is the RFP analysis of the 10 year proposals for your utility. The most economical option is evident. Please share this information with your council.

This email also serves as your notice of our next meeting, 10am on February 18, 2016, at St. Robert. At this meeting we will be voting to accept the MJMEUC 10 year proposal and expect to have a contract from MJMEUC for each member's approval during your March City Council meeting.

Please let me or the steering committee know if you have any questions.

Verbal Blakey, P.E.

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